

Market Change Request

Number		Title	Priority
MCR	136	Update to WP 0014 Distribution Connected Non Participant Generator Export Arrangements Working Practice V6.0	<i>HIGH</i>

Date	Version	Reason For Change
15-03-07	1.0	Draft for IGG Review

PART 1 CHANGE REQUEST:

Name of Requesting Organisation	ESB Networks AIP / RMDS		
Contact name	Theresa O'Neill		
Date Change Request Raised	15-03-07	Originating Discussion Request	
		DR	0135

Detail of Change Request

WP 0014 Distribution Connected Non Participant Generator Export Arrangements Working Practice was baselined at version 6.0 as detailed within MCR 125 v1.1 as part of the suite of changes to the Retail Market Design to satisfy new requirements of SEM implementation.

WP 0014 Distribution Connected Non Participant Generator Export Arrangements is to be updated to reflect the following:

It is a Regulatory requirement that in the new manual registration process for Non-Participant Generation, a Supplier must show that they have historic demand that has been (in all Trading Periods) **1.5** times greater than the maximum contracted output of all out-of-market generation contracted to that Supplier Unit.

Form 2 : Export Arrangement Supplier Consent Form (on Page 6) to be changed to reflect this.

Reason for Change Request

SEM Implementation

Scope of Change Request

Correction to Documentation	Business Process	Market & MP Systems	MPCC	Readings Processor	Market Gateway	Schema	Web Forms
X	X						

Identification of Baseline Products Impacted

WP 0014 Distribution Connected Non Participant Generator Export Arrangements V6.0

Description of Trading & Settlement Code Impact (if any)

PART 2 MARKET ASSURANCE:				
Applicability				
ESB Networks	Suppliers	TSO	SMO	Generators
X	X			X
Scope of Test				
Connectivity	DTT	MSA	IPT	Connectivity

Date of issue of Change Request	15-03-07
Date response is required	21-03-07

PART 3 RESPONSES AND MODIFICATIONS:
Collation of Impact Assessment (from Form C)
<i>Not Applicable</i>
Modifications Included
<i>Not Applicable</i>
Reason for Modifications
<i>Not Applicable</i>

PART 4 ASSESSMENT & RECOMMENDATION:
Part 4(a) ASSESSMENT
Summary of Impact Assessment
Recommendation on Implementation Plan

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Part 4(b) RECOMMENDATION			
ACCEPTANCE	REJECTION	NO RECOMMENDATION	COMMENT
Reason for Recommendation			
Approved by IGG for SEM Implementation			
Date of Recommendation			
19/04/2007			

Work Practice ID	Title	Type	Status
<i>WP 00014</i>	<i>Distribution Connected Non Participant Generator Export Arrangements Working Practice</i>	<i>MC</i>	<i>Issued</i>

Date Raised	01/02/07	Implementation Date	01/11/2007
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Change History
20/10/04 Version 1.0 Issued 08/02/07 Version 2.0

Identification of Retail Market Design Baseline Products Impacted
<i>Identification of Retail Market Design Baseline Products Impacted</i>
MPD 7 1.1 New Distribution Connected Non-Participant Generator MPD 7 1.3 Update Non Participant Generator Export Arrangements MPD7 1.5. Participant Generator turns Non Participant

Reason for Working Practice
<p>The market design for the Single Electricity Market makes provision for Generator sites with an MEC <10MW which do not wish to be participant within the pool market and, in effect, allows them to make arrangements outside the market for the sale of their generation. This sale is outside the scope of the market design but the mechanism through which it will be reflected will be a netting of this Non Participant Generator Export Data from the Demand that Supplier is registered against. In order to perform the netting, the generation must be attributed to the correct Supplier Unit in advance as per the process shown in MPDs 7 1.1, 7 1.3 and 7 1.5.</p> <p>This Working Practice sets out the forms for the Distribution Connected Non Participant Generators and Suppliers to communicate their Export Arrangements to the MRSO for implementation.</p>

Working Practice
<p>Distribution Connected Non Participant Generators who wish to establish Export Arrangements outside of the Single Electricity Market must first establish their relationship with the Supplier Unit to which the export will be netted from by MRSO. The method for proving this is to obtain one Export Arrangement Supplier Consent Form per Export Arrangement. This is set out in Form 2.</p> <p>All details of validations MRSO will undertake are set out in the above MPDs. Note that this process must be followed for New Connections and also to existing Distribution Connected Non Participant Generators who wish to register or amend their Export Arrangements.</p> <p>It should be noted that the Export Arrangements specified will stay in place until one of the following occurs:</p> <ul style="list-style-type: none"> • A nominated Supplier Unit exits the market

- The Generator elects to change to a Participant Generator in the SEM
- A subsequent Update of Export Arrangements

Even if there is a change to the physical metering configuration on site an Update of Export Arrangements would be required before any change to the nominated Export Arrangements would take effect.

The Generator must forward the relevant **completed and signed** Export Arrangement Supplier Consent Forms, along with **completed and signed** Request for / Update of Export Arrangements forms (Form 1). Please note the onus is on the Generator to ensure this form is completed fully and clearly. Incomplete requests will be rejected by MRSO and a reply communication will be sent to the Generator **only** stating the reason for rejection. Please also note that whilst MRSO will distribute Non Participant Generator data it will not be responsible for any payment or financial settlement as a result of any bi-lateral agreements between Market Participants. This will be the responsibility of the Market Participants.

Please return fully completed forms by Fax, Email or by Post to:

MRSO
Osprey House,
Grand Canal Street Lower,
Dublin 2
Fax: 01 7026 511
Email: mrso@esb.ie

Supplementary Information

Form 1 : Request for / Update of Export Arrangements <i>(All entries marked with a * are mandatory)</i>	
Generator Name and Address:* Reg. Co. No.: *	Contact Information:* Name:* Tel:* Mobile:* Email:*
Proposed Effective Date ^{1*} (DD.MM.YYYY):	Site MPRN: *
Meter Point Address:* Unit No: Addr Line 1: Addr Line 2: House No: Street Addr Line 4: Addr Line 5: Postal Code: City: County Ireland: Country:	
Supplier ID: *	Supplier Unit ID: *
Meter Serial Number:	Generator's agreement reference ² :
Definition of the Export Arrangements ^{3*} :	
Authorisation: I hereby permit the export detailed above to be registered against the named Supplier Unit. Generator Authorising Officer (Print):* Signature*:	

¹ Please note that the proposed effective date stated above must be at least 10 working days from the receipt of this form by MRSO.

² Supplied by the Generator for Generator's internal reference

³ This section will detail Physical Metering arrangements and/or percent splits where relevant

Form 2 : Export Arrangement Supplier Consent Form (All entries marked with a * are mandatory)	
Generator Name and Address:* Reg. Co. No.: *	Supplier Contact Information:* Name:* Tel:* Mobile:* Email:*
Proposed Effective Date:*	Site MPRN:*
Meter Point Address:* Unit No: Addr Line 1: Addr Line 2: House No: Street Addr Line 4: Addr Line 5: Postal Code: City: County Ireland: Country:	
Meter Serial Number:	Generator's agreement reference⁴:
Supplier ID:*	Supplier Unit ID:*
Definition of the Export Arrangements⁵:	
Authorisation: I hereby certify that the above named Supplier Unit has a historic demand that has been (in all Trading Periods) 1.5 times greater than the maximum contracted output of all out-of-market generation contracted to that Supplier Unit. I hereby permit the export detailed above to be registered against the named Supplier Unit. Supplier Authorising Officer (Print):* Signature*:	

⁴ Supplied by the Generator for Generator's internal reference

⁵ This section will detail Physical Metering arrangements and/or percent splits where relevant